

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>897</b>	<b>--</b>	<b>--</b>	<b>23,915</b>	<b>498</b>	<b>6,942</b>	<b>-206</b>	<b>31,578</b>	<b>880</b>	<b>0</b>	<b>11,663</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>2,053</b>	<b>-8</b>	<b>970</b>	<b>1,736</b>	<b>3,295</b>	<b>--</b>	<b>-624</b>	<b>383</b>	<b>516</b>	<b>7,771</b>	<b>2,105</b>
Pentanes Plus	323	-8	--	--	--	--	4	--	24	287	43
Liquefied Petroleum Gases	1,730	--	970	1,736	3,295	--	-628	383	492	7,484	2,062
Ethane/Ethylene	25	--	11	--	--	--	0	--	--	36	1
Propane/Propylene	1,175	--	1,118	1,618	3,295	--	-595	--	361	7,440	1,275
Normal Butane/Butylene	245	--	-22	7	--	--	-91	257	131	-67	437
Isobutane/Isobutylene	285	--	-137	111	--	--	58	126	--	75	349
<b>Other Liquids</b>	<b>--</b>	<b>747</b>	<b>--</b>	<b>17,902</b>	<b>42,510</b>	<b>16,347</b>	<b>1,357</b>	<b>75,942</b>	<b>75</b>	<b>132</b>	<b>66,353</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	750	--	994	8,170	-272	-818	10,391	69	0	7,027
Hydrogen	--	--	--	--	--	148	--	148	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	750	--	943	8,170	-371	-818	10,243	67	0	7,027
Fuel Ethanol <sup>6</sup>	--	638	--	460	7,830	32	-920	9,814	66	0	6,380
Renewable Fuels Except Fuel Ethanol	--	112	--	483	340	-403	102	429	1	0	647
Other Hydrocarbons	--	--	--	51	--	-51	--	--	--	0	--
Unfinished Oils	--	--	--	1,656	--	--	-856	2,380	--	132	4,579
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	15,252	34,340	16,619	3,031	63,171	6	0	54,747
Reformulated	--	--	--	4,826	7,584	3,604	737	15,274	3	0	20,441
Conventional	--	-3	--	10,426	26,756	13,015	2,294	47,897	3	0	34,306
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>108,131</b>	<b>11,238</b>	<b>47,462</b>	<b>-16,251</b>	<b>-3,661</b>	<b>--</b>	<b>3,855</b>	<b>150,386</b>	<b>67,256</b>
Finished Motor Gasoline	--	--	88,655	1,565	11,088	-16,651	-3,403	--	54	88,005	4,714
Reformulated	--	--	37,174	--	--	-2,934	12	--	--	34,228	20
Conventional	--	--	51,481	1,565	11,088	-13,717	-3,415	--	54	53,778	4,694
Finished Aviation Gasoline	--	--	--	1	351	--	-20	--	--	372	158
Kerosene-Type Jet Fuel	--	--	2,373	258	13,270	--	-669	--	129	16,441	10,288
Kerosene	--	--	136	--	--	--	-195	--	2	329	753
Distillate Fuel Oil <sup>7</sup>	--	--	10,544	3,645	22,022	400	-2,047	--	1,615	37,042	34,011
15 ppm sulfur and under <sup>8</sup>	--	--	6,002	2,180	19,295	400	737	--	159	26,981	22,968
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	193	29	-22	--	-142	--	1,282	-940	786
Greater than 500 ppm sulfur	--	--	4,349	1,436	2,749	--	-2,642	--	175	11,001	10,257
Residual Fuel Oil <sup>9</sup>	--	--	1,960	5,333	14	--	1,929	--	684	4,694	10,497
Less than 0.31 percent sulfur	--	--	460	241	--	--	216	--	NA	NA	1,327
0.31 to 1.00 percent sulfur	--	--	241	1,205	--	--	658	--	NA	NA	4,121
Greater than 1.00 percent sulfur	--	--	1,259	3,887	14	--	1,055	--	NA	NA	5,049
Petrochemical Feedstocks	--	--	119	4	51	--	69	--	--	105	174
Naphtha for Petro. Feed. Use	--	--	119	1	51	--	69	--	--	102	174
Other Oils for Petro. Feed. Use	--	--	--	3	--	--	--	--	--	3	--
Special Naphthas	--	--	23	--	--	--	7	--	4	12	36
Lubricants	--	--	463	162	542	--	65	--	179	923	1,035
Waxes	--	--	5	106	--	--	11	--	71	29	232
Petroleum Coke	--	--	887	2	--	--	--	--	912	-23	--
Marketable	--	--	402	2	--	--	--	--	912	-508	--
Catalyst	--	--	485	--	--	--	--	--	--	485	--
Asphalt and Road Oil	--	--	1,833	162	124	--	591	--	191	1,337	5,328
Still Gas	--	--	1,047	--	--	--	--	--	--	1,047	--
Miscellaneous Products	--	--	86	--	--	--	1	--	14	71	30
<b>Total</b>	<b>2,950</b>	<b>739</b>	<b>109,101</b>	<b>54,791</b>	<b>93,765</b>	<b>7,038</b>	<b>-3,134</b>	<b>107,903</b>	<b>5,326</b>	<b>158,288</b>	<b>147,377</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.